Appendix 5
Consultation: Newspaper Advertisements

NT News

28 February 2024

eog resources

PUBLIC NOTICE

BEEHIVE GEOTECHNICAL ASSESSMENT
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The geotechnical activity is planned to take place over a 2-week period between January 2024 and no later than December 2025. An Environment Plan (EP) for the activity was approved by NOPSEMA (National Offshore Petroleum Safety and Environmental Management Authority) on January 29, 2024, with activity timing contingent on equipment availability.

BEEHIVE -1 EXPLORATION DRILLING
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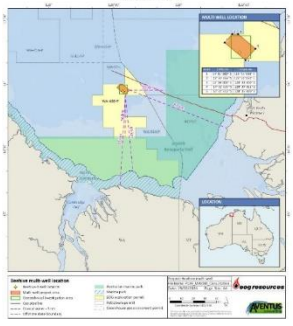
https://www.eogresources.com/australia or QR Code

A version can also be found on the NOPSEMA website here:

Geotechnical Assessment:
https://info.nopsema.gov.au/environment_plans/605/show
Beehive-1 Exploration Drilling:
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Local Consultant Representative Phone: 0472 519 027



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EOG RESOURCES, INC. - PUBLIC NOTICE



PUBLIC NOTICE

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Email: australia@eogresources.com

Local Consultant Representative Phone: 0472 519 027

Darwin NT, Australia

Map

Notices

Public Notices

eog resources

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The activity is currently expected to take place between January 2025 and December 2029 across one or more drilling campaigns. Each well is expected to take 95 to 150 days to drill. A draft EP is currently being developed. We will provide a link to such EP when it is available to allow you to provide your feedback.

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Mining Notices

NOTICE OF PROPOSED GRANT OF EXTRACTIVE MINERAL LEASE

MINERAL TITLES ACT 2010 SECTION 71
NATIVE TITLE ACT 1993 (CTH) SECTION 29

The Honourable Mark Monaghan MLA, the Northern Territory Minister for Mining and the Chief Executive Officer, Department of Industry, Tourism and Trade, GPO Box 4550 DARWIN, NT 0801, hereby give notice in accordance with section 29 of the *Native Title Act 1993* (Commonwealth) and section 71 of the *Mineral Titles Act 2010* respectively, of the intent to do an act, namely to grant the following extractive mineral lease application.

Applications to which this notice applies:

Extractive Mineral Lease 33587 sought by OSTOJIC GROUP PTY LTD, ACN 009 529 805 over an area of 16 Hectares depicted below for a term of 10 years, with the MARY RIVER locality.



Nature of act(s): The grant of an extractive mineral lease under the *Mineral Titles Act 2010* authorises the holder to extract or remove (whether by quarrying or other means) from, on or below the natural surface of the land, extractive mineral(s) for a term not exceeding 10 years and to seek renewal(s). The term for which it is intended to grant the extractive mineral lease(s) referred to in this notice commences from the date of grant. Further information about the act may be obtained from the Department of Industry, Tourism and Trade, GPO Box 4550, Darwin NT 0801 or Centrepoint Building 48-50 Smith St, Darwin, telephone (08) 8999 5322.

Native Title Parties: Any person who is, or becomes a "native title party" within the meaning of the *Native Title Act 1993* is entitled to the negotiation and/or procedural rights provided in Part 2, Division 3, Subdivision P of the *Native Title Act 1993*. Under section 30 of the *Native Title Act 1993*, persons have until 3 months after the notification day to take certain steps to become native title parties in relation to this notice. Enquiries concerning becoming a native title party should be directed to the National Native Title Tribunal, GPO Box 9973, Brisbane QLD 4001, or telephone (07) 3307 5000.

Objection or Submission, Section 71 of the *Mineral Titles Act 2010*: The landowner(s) of land in respect of which the following application is made may lodge an objection to the grant of the application; any other persons may lodge a submission. Objections and submissions must be lodged in writing with the Department of Industry, Tourism and Trade at the above mentioned address or emailed to titles.info@nt.gov.au, within 30 days from the relevant Notification Date, which is set out below.

Notification Day: 28 February 2024

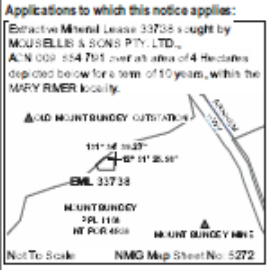
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Applications to which this notice applies:

Extractive Mineral Lease 33738 sought by MOUSELLIS & SONS PTY. LTD., ACN 009 554 795 over an area of 4 Hectares depicted below for a term of 10 years, within the MARY RIVER locality.



Nature of act(s): The grant of an extractive mineral lease under the *Mineral Titles Act 2010* authorises the holder to extract or remove (whether by quarrying or other means) from, on or below the natural surface of the land, extractive mineral(s) for a term not exceeding 10 years and to seek renewal(s). The term for which it is intended to grant the extractive mineral lease(s) referred to in this notice commences from the date of grant. Further information about the act may be obtained from the Department of Industry, Tourism and Trade, GPO Box 4550, Darwin NT 0801 or Centrepoint Building 48-50 Smith St, Darwin, telephone (08) 8999 5322.

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Sell it at Buy Search Sell
buy search sell

Do not disturb

Find a dog bed (or a new couch) at Buy Search Sell.



buy search sell .com.au

NTNEOZZ03MA - V1

NT News

13 July 2024

Careers

Jobs

General Vacancies

Qualified Mechanic needed

We are seeking the expertise of a qualified mechanic with a passion for cars. We are a fast paced workshop with a variety of vehicles from daily drivers to high powered performance vehicles. No 2 days are ever the same. General mechanical, fleet servicing, logbook servicing, modifications, engine rebuilding, conversions. All project builds. Must be qualified, be able to work as part of a great team, excellent attention to detail, great communication skills, diagnostic skills, reliable and honest. Great pay for the right person. Monday to Friday. Overtime available if wanted. Ongoing training and development available. Contact us on 08 89066035 or call into the shop at 1 Max Street in Berrimah

Jobs

Retail & Consumer Products

Small Engine Mechanic

Wanted For The Big Mower

Mechanic

Small Engine Mechanic experienced with Mowers and all Quality Outdoor Power Products is needed at The Big Mower.

Part time and full time positions available

Contact Tim on 89472244 or Email: info@thebigmower.com.au

Trades and Services

Panel Beating or Spray Painter

Panel beater/ spray painter required

$59 per hour plus Super.

Coconut Grove Panel and Paint

info@cgpp.com.au

0438 642 905

Lifestyle & Entertainment

Clairvoyants & Psychics

THE BEST CLAIRVOYANT

Mr. Maya, the best Clairvoyant, I can help to solve your problems, in regards to your love life, family problems, and business matters. I can reverse all types of bad luck, black magic and bad spells. I can read your past, present and the future. Call Mr. Maya today.

0448890552

Trades & Services

Garden & Outdoor General

COCONUT MAN

Coconut & palm seeds removed

All tree & Yard maintenance

☎ 0417 565 791

Adults

Adult & Escort Services



Adult Relaxation

PALMERSTON

♥Eva♥

0401 423 542

WINNELLIE MASSAGE

0421 148 981

WINNELLIE MASSAGE

0421 148 981

Motoring

Cars For Sale

2020 KIA CERATO HATCH

Showroom condition

$19,999

Cleaning out the closet?

buy search sell

Hunting for treasure?

buy search sell

Notices

Public Notices

PUBLIC NOTICE

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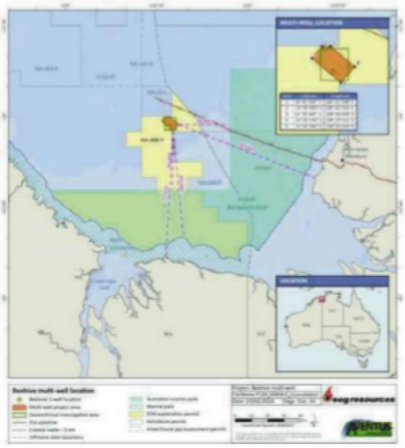
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Local Consultant Representative Phone: **0472 519 027**

Mail: EOG Resources Australia Block WA-488 Pty Ltd,
c/o Xenith Consulting, Level 31, 10 Eagle Street, BRISBANE QLD 4000

https://www.eogresources.com/australia or QR Code

eog resources

The Australian
28 February 2024

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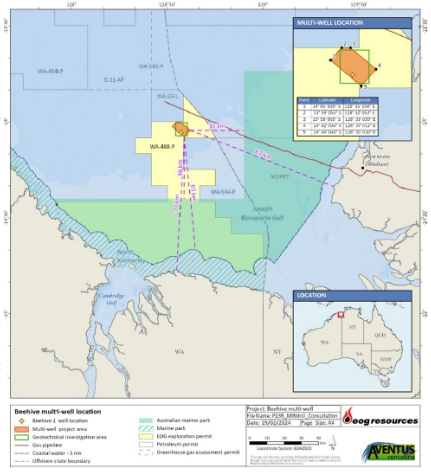
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New chair for ANZ's Kiwi arm as Key departs

DAVID ROSS

ANZ has announced a shake-up of its New Zealand Bank with former prime minister Sir John Key to resign as chair, replaced by the former boss of Flex NZ Capital, now known as investment bank Jarden.

In a market update on Tuesday, ANZ confirmed Sir John, who was prime minister of New Zealand for eight years, would leave all bank boards on March 14. Sir John, who joined ANZ's board in February 2008, has run as a member of the bank's ethics, environment, social and governance committee, risk committee, digital business and technology committee and nomination and board operations committee.

Headto chairs ANZ Bank New Zealand, the country's largest bank and a significant contributor to the group's operations.

Sir John will be replaced by Scott St John as chair of ANZ Bank New Zealand.

Mr St John is already a director at ANZ Bank New Zealand, having taken a position on the bank's board in 2021.

The former boss of Flex NZ Capital, now known as Jarden, holds a number of directorships but announced in December last year he would resign as director of milk processing group Fonterra from March 31.

He is expected to take on the chair role on ANZ Bank New Zealand from March 25.

Mr St John also recently stepped into the role of chair of listed Kiwi energy operation Mercury NZ Limited.

ANZ chair Paul O'Sullivan said Sir John had made an enormous contribution to ANZ "with his unparalleled international business and political experience playing a critical role in our ongoing success".

Mr O'Sullivan also paid tribute to Mr St John, saying he would be an "ideal replacement" for Sir John. "He has served admirably on the ANZ New Zealand board since 2021, and we look forward to welcoming him to the group board next month," Mr O'Sullivan said.

Sir John said he was "proud to have played my part in making ANZ a better company for our customers, shareholders and employees over the past six years".

"While it's the right time for me to step back on my commitments, I know ANZ is in a strong position and that Scott St John will be an outstanding chair of ANZ New Zealand and director of ANZ Group," he said.

The leadership transition comes as ANZ moves towards an expansion of its Australian banking operations, after gaining approval from the Australian Competition Tribunal for its $4.08bn bid for Suncorp Bank. This will see ANZ leapfrog rival National Australia Bank in the retail market and comes as ANZ seeks to roll out a new digital banking platform across its Australian operations.

ANZ's New Zealand operation is among the more efficient operations in the group with the bank raising in November it boasted a 16 per cent return on equity, exceeding the returns it notched Australian retail operations.

At the first quarter results, the bank noted the New Zealand operations had $10bn in deposits.

ANZ Bank New Zealand has almost $7 million digitally active customers and is among the lowest cost to income operations within the banking group.

ANZ shares rose 14c to $28.51 on Tuesday.

Emirates unveils high-flyer lounge

ROBYN BONISTEEL

Is this Australia's best airport lounge?

The newly reopened Emirates lounge at Brisbane Airport has something no other gateway can offer – direct access to the upper deck of the airline's flagship A380.

It means first and business class passengers don't even have to glimpse the economy cabin as they board the superjumbo, taking the premium experience to lofty new heights.

It's a feature the airline and Brisbane Airport are very proud of, and means travellers are quite particular about booking flights on the A380 rather than the Boeing 777 that operates the gateway's second daily flight to Dubai.

From October 1, that problem will be no more, with fresh services being flown by A380s, adding an extra 3000 seats a week between Brisbane and Dubai.

In addition to the top deck airbridge, there are Italian leather seats and marble floors, pleasing shower suites and Bose will clocks, plus three champagne selections and a rotating menu of international cuisines.

Emirates regional sales manager Leonie Bowman said first and business class passengers and eligible Skywards members were welcome in the 865-seat lounge, and there was also an option for other airline holders to pay for access.

Despite the hefty fee of $US225 ($360) a person for four hours, Emirates revealed at least a few passengers a day were shelling out for a taste of lounge life before their flight to Dubai.

Prime Harbin editor Daniel Schifferes said he would find it hard to go past the Qantas First Lounge in Sydney and Melbourne, which had set the standard for airport lounges in Australia.

He also nominated the pay-as-you-go lounge The House by Aspire in Melbourne Airport, for its catering and excellent view of the tarmac.

Although business class customers of Etihad and Virgin Australia could access The House with their airline riches, others were invited to book online for $80 or pay $90 at the door.



LUKE ASHTON

The revamped Emirates Lounge at Brisbane International Airport

Adele Tilson of the Champagne Mile said the Qantas First Lounge was the only truly "first class lounge" in the country, and therefore was widely considered the best. "It's one of the reasons those double status points promotions that Qantas does are so popular," said Ms Tilson.

"People are prepared to spend thousands of dollars on airfare for a chance to chow down on some crab and pepper squid in the Qantas First Lounge." She said Air New Zealand also had some great offerings in Australia, and Singapore Airlines had just reopened its new Silver Kris lounge in Perth.

"Internationally I'd have to say Singapore Airlines' VIP lounge, which is within the first class lounge within the business lounge in Changi Airport, is in a class of its own," Ms Tilson said.

Ms Bowman said the lounge experience was an important part of the journey for customers.

Tyro bets on banking, health as profit jumps

PAULINA DURAN

Tyro Payments expects subdued activity in retail shops, restaurants and hotels to continue in coming months but foresees a pick-up towards the end of the year, and says its expansion into banking services and non-discretionary industries such as healthcare should support profitability.

The payments company reported a 10 per cent increase in gross profit to $203m for its first half ending in December, despite sluggish activity in its core retail and hospitality sectors. Higher fees, a shrinking staff base and lower-managed margins helped the result.

Sharp increases in transactions have hit transaction volumes in retail, its second-largest client sector, which were down 2.1 per cent to $5.4bn. Transaction volumes in hospitality, its largest sector, grew 1.8 per cent to $9.5bn, despite a 4 per cent decline in merchant customer numbers.

Shares fell as much as 16.5 per cent to $1.002 before recovering partially to close at $1.08.

Chief executive Jon Davey said that in the context of a challenging operating environment, the results had been "strong", driven by an ongoing focus on margins, cost management, and growth from non-discretionary health and services verticals.

Asked what had disappointed investors, Mr Davey said: "We will be meeting with investors over the coming days ... so we'll get direct feedback from them."

Net profit after tax of $3.1m for the six months to December surged more than fourfold year on year, and exceeded the expectations of analysts polled by Visible Alpha ($4.3m). Its earnings before interest, tax, depreciation and amortisation were slightly below expectations at $20m, while full-year guidance for overall transaction volumes was downgraded to between $40bn and $44bn for the full year.

Tyro Health saw a record 31 per cent increase in customers and a 24 per cent increase in transaction value to $31bn, thanks to the non-discretionary nature of payments in this industry.

Overall, transaction value rose 2 per cent to $20bn during the half, on track to book between $40bn and $44bn for the full year ending June, it said.

Tyro also said it expected to post gross profit of between $200m and $210m for the full 2024 financial year.

No dividend was declared.

Mr Davey said the company would expand "at least one" new vertical this calendar year. Tyro's vertical offering – across four industry sectors – includes payment terminal solutions, deposit products and cash flow lending.

Mr Davey said the company was facing intense competition, with pressure from the big four banks – particularly CBA and NAB in healthcare – and local fintech firms and global tech companies such as Square in the retail sector.

"We are seeing higher levels of competition ... but the other factor that is certainly coming into that is discretionary spend by consumers, which we have seen moderate.

"We would hope and expect that we will see some pick-up in the second half of this calendar year, but now all know there's a number of factors that will come into that."

Power struggle: nuclear won't work in Australia, says Woodside chief

Continued from Page 13

amid concerns about the company paying too much for its smaller rival, but Ms O'Neill has said the company remains interested in other assets – at the right price.

Woodside's expansion plans have placed it in the crosshairs of environmentalists. Ms O'Neill insists the gas the company produces will allow countries sufficient time to develop zero emission sources while simultaneously warning them off high or emissions alternatives such as coal and oil.

But in a nod to activist pressure, Woodside on Tuesday announced that it would commit to so-called new energy projects capable of reducing CO2 emissions by five million tonnes per year by 2030.

The pledge will complement Woodside's existing target to invest $1.7bn in green energy projects by 2030.

Environmentalist and activist shareholders, however, rejected the Woodside target as insufficient.

Alex Hillman, lead analyst at the Australasian Centre for Corporate Responsibility (ACCR), said Woodside's announcement was too little, too late.

"Unsurprisingly given the groundswell of pertinent investor concern over the last four years, Woodside has today come to the table saying it is listening and responding to shareholders on climate risk management. However, the small tweaks and change of tone are not what matters; it is the core substance of the company's strategy that investors care about," Mr Hillman said.

The ACCR said as a result it would oppose the re-election of Woodside chair Richard Goyder.

"It is hard to see how chair Richard Goyder will appease frustrated investors with this climate plan, a high-risk choice for a chair facing re-election at the 2024 AGM," Mr Hillman said.

Woodside shares rose 28c, or 0.9 per cent, to $31.26.

NOTICES

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THE AUSTRALIAN

Notice to Creditors
ASIC Corporations (Wholly-owned Companies) Instrument 2016/785

To whom it may concern:

Khan Australia 1 Pty Ltd ACN 654 668 021, Khan Australia 2 Pty Ltd ACN 654 668 548, Khan Group Pty Ltd ACN 633 194 601, Construction Solutions Pty Ltd ACN 613 808 705, Construction Solutions Rosehill Pty Ltd ACN 671 133 541, Construction Solutions Staff Pty Ltd ACN 652 401 771, Network Gas Services Pty Ltd ACN 099 271 581, PW Australia Pty Ltd ACN 149 886 301, Nexwash Australia Pty Ltd ACN 612 489 222, Multi-Fly Ltd ACN 085 638 596, Utility Locating Pty Ltd ACN 164 411 586, CMW Mineral Services (NSW) Pty Ltd ACN 607 393 576, ICMW Holdings Pty Ltd ACN 666 639 150, CMW Geosciences Pty Ltd ACN 153 466 676, CMW Geosciences (East Coast) Pty Ltd ACN 621 208 675 (together, the Companies) give the notice set out below to their creditors.

The Companies are parties to a Deed of Cross Guarantee dated 21 May 2020, varied by Accession Deed dated 25 November 2022, a deed it is for the purpose of obtaining a declaration relief for wholly-owned subsidiaries pursuant to the ASIC Corporations (Wholly-owned Companies) Instrument 2016/785.

On 28 February 2024 a Revocation Deed revoking the Deed of Cross Guarantee in respect of Nexwash Australia Pty Ltd ACN 612 489 222 and Utility Locating Pty Ltd ACN 164 411 586 was signed with ASIC.

The effect of the Revocation Deed is conditional upon there being no winding up order under 459A or paragraph 461(1)(a) or (k) of the Corporations Act 2001 (Cth) or no a resolution/ voluntary winding up under Division 3 of Part 5.5 of the Corporations Act of any kind up to the day either:

a) a deed day within six month after the lodgment of the Revocation Deed was not given with ASIC; or
b) a winding up the commencement of which occurs within six months after the lodgment of the Revocation Deed was lodged with ASIC.

If this condition is satisfied, the Revocation Deed becomes operative on the day following the expiration of the six month period referred to above.

PUBLIC NOTICE TO HOLDERS OF AUSWIDE BANK LTD.
ABN 48 087 652 036 ("Auswide") ACN 087 652 036 ("Auswide")
Effective from 28 February 2024, the interest rates for the following products will change to:

Home Loans & Lines of Credit (Owner Occupier)	
Basic Home Loan – Owner Occupier (Principal & Interest)	6.79% p.a.
Line of Credit (Residential Variable)	10.40% p.a.
Home Loans & Lines of Credit (Investment)	
Basic Home Loan – Investment (Principal & Interest)	6.99% p.a.
Secure Lender Plus Variable – Investment (Interest Only)	7.19% p.a.
Line of Credit (Residential Variable) – Investment	11.29% p.a.
Business Loans, Lines of Credit and Overdrafts	**Residential Property** / **Commercial or Other Security**
Business Term Loan	8.49% p.a. / 8.79% p.a.
Business Line of Credit	10.39% p.a. / 10.69% p.a.
Business Overdraft	10.49% p.a. / 11.04% p.a.
Overdrafts	
Everyday Access Account Overdraft	13.99% p.a.

Effective from 3rd March 2024, the interest rate of one of the following products will change to:

Credit Cards	
Low Rate Visa – Purchase Rate	13.99% p.a.
Low Rate Visa – Cash Advance Rate	13.99% p.a.

For Principal & Interest loans, new rates (fully payment rate as at effective from 28th March 2024. The new rate increase also applies to any variable interest rate) your rate will be applicable after the expiry of any current fixed rate term or 6 months and earlier. Conditions and credit criteria (term loans are subject to assessment). Fees and charges may apply. Loan application fees (term loans after your ultimately pay a discount (if applicable).
Any enquiries regarding the above should be directed to Auswide Bank on 13 62 63.

AUSWIDE BANK

PUBLIC NOTICE

BEEHIVE GEOTECHNICAL ASSESSMENT

ROC Resources Australia Black WA-488 Pty Ltd (ROC) is planning to undertake geotechnical investigations in Commonwealth marine waters within permit area WA-488-P. The geotechnical investigations will take place in the Joseph Bonaparte Gulf, within a 50 km2 area of the Western Australian coastline and are in addition to the Beehive 1 exploration drilling project and the Beehive multi-well drilling (both described below).

The geotechnical activity is planned to take place over a 2-week period between January 2024 and no later than December 2025. An Environment Plan (EP) for the activity was approved by NOPSEMA (National Offshore Petroleum Safety and Environmental Management Authority) on January 29, 2024, with activity timing contingent on equipment availability.

BEEHIVE-1 EXPLORATION DRILLING

ROC Resources Australia Black WA-488 Pty Ltd (ROC) is planning to drill an exploration well known as Beehive-1 in Commonwealth marine waters in permit area WA-488-P. Beehive-1 is located in the Joseph Bonaparte Gulf, approximately 80 km's off the Western Australian coastline and approximately 290 km's southwest of Darwin.

Drilling of the single Beehive-1 exploration well, is planned to take place over a 90 to 100 day period between January 2024 and no later than December 2025. An EP for the activity is currently under assessment with NOPSEMA (National Offshore Petroleum Safety and Environmental Management Authority) with activity timing contingent on the receipt of EP acceptance, rig and equipment availability.

BEEHIVE MULTI-WELL DRILLING

ROC Resources Australia Black WA-488 Pty Ltd (ROC) is planning to drill up to three exploratory wells in Commonwealth marine waters in permit area WA-488-P, with each subsequent well after the first depending on finding sufficient hydrocarbons. The Multi-Well drilling activity is located in the Joseph Bonaparte Gulf, a minimum of 77 kms off the Western Australian coastline and around 300 kms southwest of Darwin.

The activity is currently expected to take place between January 2026 and December 2029 across one or more drilling campaigns. Each well is expected to take 55 to 130 days to drill. A draft EP is currently being developed. We will provide a first look at EP when it is available to allow you to provide your feedback.

Although the Multi-Well Drilling Program covers up to three wells, at the time ROC plans to drill one single exploration well at Beehive, which could be drilled under the Beehive-1 Exploration Drilling environmental plan or the Beehive Multi-Well Drilling environmental plan, depending on project timing and objectives at that time.

To assist you in making your assessment, the current EPs can be found via ROC's website. ROC is committed to continued open engagement to keep our stakeholders informed. You can access the website with the link below for the most up to date project information at any time.

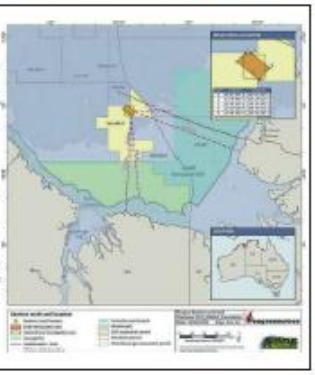
https://www.roc-res.com/projects/#

OR Code

A version can also be found on the NOPSEMA website here:

Geotechnical Investigations
https://info.nopsema.gov.au/environment_plan/605/view_public
Drilling
https://info.nopsema.gov.au/environment_plan/606/view_public

Beehive Multi-Well Drilling: To be provided when draft available.



ROC is looking to gather information about the social, economic and cultural features near the ROC project area and requests feedback on the functions, activities, and interests in or around the project area that may be affected by our proposed activities. We will assess the merits of any objections or claims made and provide a response outlining our assessment of merit and any actions taken to mitigate the impact. Local Consultant Representative Phone: 0412 019 607

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For further information, please contact us at:
Email: australia@eogresources.com
Local Consultant Representative Phone: 0412 019 607

The Australian
13 July 2024

PUBLIC NOTICE

BEEHIVE MULTI-WELL DRILLING

EOG Resources Australia Block WA-488 Pty Ltd (EOG) is planning to drill up to three exploratory wells in Commonwealth marine waters in permit area WA-488-P, with each subsequent well after the first depending on finding sufficient hydrocarbons. The Multi-Well drilling activity is located in the Joseph Bonaparte Gulf, a minimum of 77 kms off the Western Australian coastline and around 300 kms southwest of Darwin.

The activity is currently expected to take place between January 2025 and December 2029 across one or more drilling campaigns. Each well is expected to take 55 to 150 days to drill.

Although the Multi-Well Drilling Program covers up to three wells, at this time EOG plans to drill one single exploration well at Beehive, which could be drilled under the Beehive-1 Exploration Drilling environmental plan or the Beehive Multi-Well Drilling environmental plan, depending on project timing and objectives at the time.

To assist you in making your assessment, the current Environment Plan (EP) can be found via EOG's website. EOG is committed to continued open engagement to keep our stakeholders informed. You can access the website with the link below for the most up to date project information at any time.

The EP can also be found on the NOPSEMA website here:

Beehive Multi-Well Drilling: https://consultation.nopsema.gov.au/environment-division/7892/

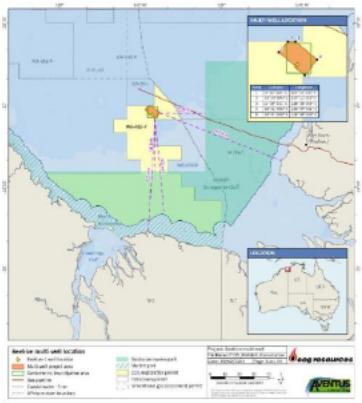
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For further information, please contact us at:

https://www.eogresources.com/australia or QR Code

Email: australia@eogresources.com
Local Consultant Representative Phone: ***0472 513 027***
Mail: EOG Resources Australia Block WA-488 Pty Ltd.
c/o Xenith Consulting, Level 31, 10 Eagle Street, BRISBANE QLD 4000

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The Kimberley Echo
29 February 2024

PUBLIC NOTICE

BEEHIVE GEOTECHNICAL ASSESSMENT
EOG Resources Australia Block WA-488 Pty Ltd (EOG) is planning to undertake geotechnical investigations in Commonwealth marine waters within permit area WA-488-P. The geotechnical investigations will take place in the Joseph Bonaparte Gulf, within a 50 km² area off the Western Australian coastline and are in relation to the Beehive-1 exploration drilling project and the Beehive multi-well drilling (both described below).

The geotechnical activity is planned to take place over a 2-week period between January 2024 and no later than December 2025. An Environment Plan (EP) for the activity was approved by NOPSEMA (National Offshore Petroleum Safety and Environmental Management Authority) on January 29, 2024, with activity timing contingent on equipment availability.

BEEHIVE -1 EXPLORATION DRILLING
EOG Resources Australia Block WA-488 Pty Ltd (EOG) is planning to drill an exploration well known as Beehive-1 in Commonwealth marine waters in permit area WA-488-P. Beehive-1 is located in the Joseph Bonaparte Gulf, approximately 83 km's off the Western Australian coastline and approximately 294 km's southwest of Darwin.

Drilling of the single Beehive-1 exploration well, is planned to take place over a 55 to 100 day period between January 2024 and no later than December 2025. An EP for the activity is currently under assessment with NOPSEMA (National Offshore Petroleum Safety and Environmental Management Authority) with activity timing contingent on the receipt of EP acceptance, rig and equipment availability.

BEEHIVE MULTI-WELL DRILLING
EOG Resources Australia Block WA-488 Pty Ltd (EOG) is planning to drill up to three exploratory wells in Commonwealth marine waters in permit area WA-488-P, with each subsequent well after the first depending on finding sufficient hydrocarbons. The Multi-Well drilling activity is located in the Joseph Bonaparte Gulf, a minimum of 77 kms off the Western Australian coastline and around 300 kms southwest of Darwin.

The activity is currently expected to take place between January 2025 and December 2029 across one or more drilling campaigns. Each well is expected to take 55 to 150 days to drill. A draft EP is currently being developed. We will provide a link to such EP when it is available to allow you to provide your feedback.

https://www.eogresources.com/australia
or QR Code

Although the Multi-Well Drilling Program covers up to three wells, at this time EOG plans to drill one single exploration well at Beehive, which could be drilled under the Beehive-1 Exploration Drilling environmental plan or the Beehive Multi-Well Drilling environmental plan, depending on project timing and objectives at the time.

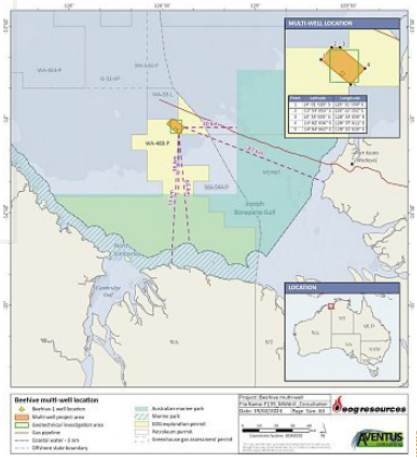
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A version can also be found on the NOPSEMA website here:

Geotechnical Assessment: https://info.nopsema.gov.au/environment_plans/605/show_public
Beehive-1 Exploration Drilling: https://info.nopsema.gov.au/environment_plans/643/show_public
Beehive Multi-Well Drilling: To be provided when draft is available.

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For further information, please contact us at:
Email: australia@eogresources.com
Local Consultant Representative Phone:
0472 519 027



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PUBLIC NOTICES

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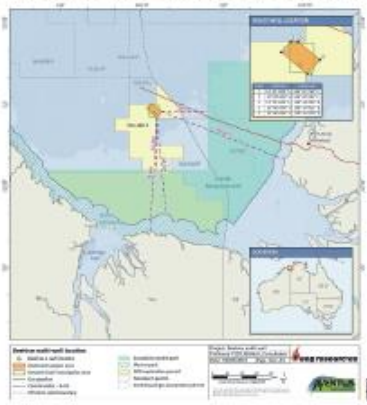
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Geotechnical Assessment: https://info.nopsema.gov.au/environment_plans/805/show_public
Beehive-1 Exploration Drilling: https://info.nopsema.gov.au/environment_plans/843/show_public
Beehive Multi-Well Drilling: To be provided when draft is available.

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Email: australia@eogresources.com
Local Consultant Representative Phone: ***0472 519 027***



https://www.eogresources.com/australia
or QR Code

eog resources

KIMBERLEY PORTS AUTHORITY

Community Consultation Committee Nominations Port of Wyndham

The Port of Wyndham supports the agricultural industry, small cruise vessels, iron ore and nickel industries and is the fuel receival point for the East Kimberley.

In accordance with section 14A of the Port Authorities Act 1999 Kimberley Ports Authority is seeking nominations to fill community representative positions on the Port of Wyndham Community Consultation Committee (**Committee**).

The Committee Charter outlines the membership and objectives of the Committee and can be found on the website, Port of Wyndham Community Consultation Committee Charter or contact the Governance Manager Rosemary Braybrook at rosemary.braybrook@kimberleyports.wa.gov.au on 9194 5100 for a copy.

Nominees are to provide a copy of their (brief) CV, and/or in less than 200 words outline how they will contribute to the Committee.

Nominations should be emailed to the Governance Manager by 4.30pm Friday 15 March 2024.

EMPLOYMENT



kimberley community legal services

WE ARE HIRING

Community Liaison & Education Officer

Generous Salary + Super. Salary packaging and relocation assistance available.

We are searching for the right person to develop, lead and deliver community education regionally. The Community Liaison & Education Officer takes the lead in community engagement and event coordination for KCLS.

The role can be based either in Kununurra or Broome. Local people are encouraged to apply.

For more information contact Sophie Robinson at hr@kcls.org.au

Applications close 10th March 2024

Government of Western Australia
North Regional TAFE

Lecturer Business

Kununurra (Permanent)

Level/Salary: Grade 1–8, $85,555 – $108,501 pa + District & Country Incentive Allowance

We are looking for an inspirational lecturer who is passionate about passing their vocation onto the workforce of the future. This position will be delivering BSB 30120 Certificate III in Business.

Lecturing staff employed in 2024 are eligible to receive a Temporary Regional Incentive of $15,000 (pa, gross – to be adjusted pro rata for FTE). Eligible staff will receive a percentage of this payment on commencement at NRTAFE, with the remainder paid on the anniversary of start date. Staff must remain employed in the location for 12 months to be eligible to receive the second payment.

To Access Detailed Information: Go to www.jobs.wa.gov.au and key in the Web Search No **300008:24**. Applicants are required to apply online.

For Specific Inquiries: Please contact Craig Hutchinson, Training Manager Kununurra on (08) 9168 0840

Closing Date: Friday 8 March 2024, at 4.00pm (WST).

Late applications will not be accepted.

NRTA 2023

KING'S CHURCH KUNUNURRA

A Christian Pentecostal Church

SUNDAYS at 10.00AM

ARGYLE ROOM @THE KIMBERLEY GRANDE RESORT VICTORIA H'WY KUNUNURRA

Sunday school class for 3-11 yo
Enquiries Ph 0407 937 507
Pastors Bruce & Terri Connell

inc international network of churches

King's Church is a member of the INC - International Network of Churches (formerly called Christian Outreach Centre) worldwide. Miracles, healings, changed lives and restored relationships are a part of the way God works through this church.

'TO KNOW GOD AND MAKE HIM KNOWN'

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The Kimberley Echo

18 July 2024

PUBLIC NOTICE

BEEHIVE MULTI-WELL DRILLING

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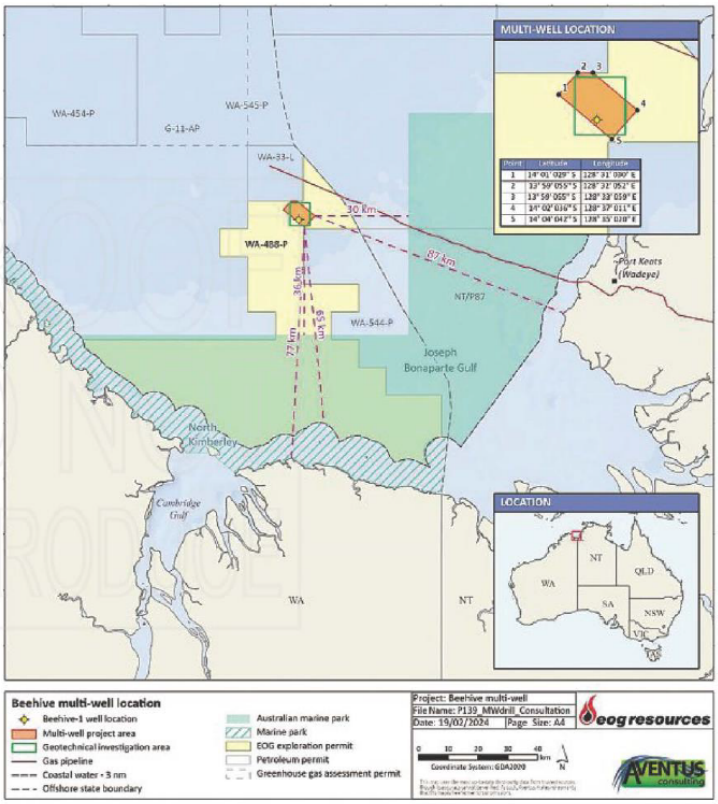
The EP can also be found on the NOPSEMA website here:

Beehive Multi-Well Drilling: https://consultation.nopsema.gov.au/environment-division/7892/

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For further information, please contact us at:

Email: australia@eogresources.com
Local Consultant Representative Phone: ***0472 519 027***
Mail: EOG Resources Australia Block WA-488 Pty Ltd.
c/o Xenith Consulting, Level 31, 10 Eagle Street, BRISBANE QLD 4000



eog resources

The West Australian
28 February 2024

PUBLIC NOTICE

BEEHIVE GEOTECHNICAL ASSESSMENT
EOG Resources Australia Block WA-488 Pty Ltd (EOG) is planning to undertake geotechnical investigations in Commonwealth marine waters within permit area WA-488-P. The geotechnical investigations will take place in the Joseph Bonaparte Gulf, within a 50 km² area off the Western Australian coastline and are in relation to the Beehive-1 exploration drilling project and the Beehive multi-well drilling (both described below).

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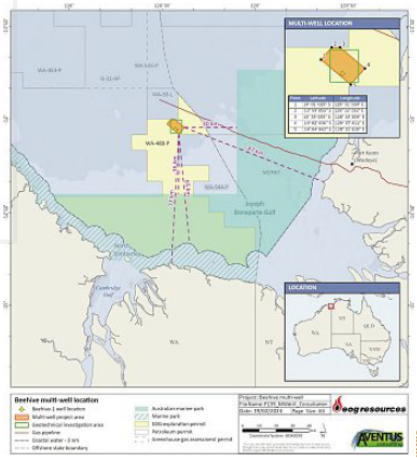
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Beehive Multi-Well Drilling: To be provided when draft is available.

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For further information, please contact us at:
Email: australia@eogresources.com
Local Consultant Representative Phone:
0472 519 027

eog resources

480087

PUBLIC NOTICES

Government of Western Australia
Department of Planning, Lands and Heritage

EXTRACTS FROM ORDERS FOR TAKING LAND
LAND ADMINISTRATION ACT 1997
(Section 177(5)(a))

The land/interests in land in the schedule below has/have been taken by order of the Minister for Lands in accordance with sections 177 and 178 of the *Land Administration Act 1997*. The order(s) has/have been registered by the Registrar of Titles, with registration number(s) stated in the schedule. Extract(s) of order(s) follow:

Location of Land	Designation	Description of Land/Interests Taken	Registration Number of Order	Job Number / Reference
The Land is located at the south-west corner of Lot 2 Adelaide Street in Hazelmere adjacent the north-eastern side of the intersection of Stirling Crescent and Adelaide Street in Hazelmere, within the City of Swan.	Construction of, and dedication as, a road.	That part of Lot 2 on Diagram 19492 now comprised in Lot 500 on Deposited Plan 424378 Part Volume 1301 Folio 113 Area: 0.0844 hectares (Land)	P997929	2201780 / 00203-2022

Copy(s) of the order(s) can be obtained from Landgate, 1 Midland Square, Midland, WA or www.landgate.wa.gov.au.

For other queries, contact Keenan Ross, Manager, Land Management Metropolitan & South Department of Planning, Lands and Heritage, Locked Bag 2506 Perth WA 6001 or Level 2, 140 William Street, Perth Tel (08) 6551 9122.

Dated this 15th day of January 2024.

DIRECTOR GENERAL
DEPARTMENT OF PLANNING, LANDS AND HERITAGE

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BUSSELTON

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NNN

Accommodation General

ROOMS AND FLATS

FOR SALE

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PETS

EMPLOYMENT

General Positions

RURAL EMPLOYMENT

Hospitality and Tourism

Bar Manager & Bar Person
Yard Person

Trades and Technical



PANEL BEATER & SPRAYPAINTER WANTED

EMPLOYMENT WANTED

Government of Western Australia
Department of Communities

Child Protection Worker/ Field Worker

Community Services

Web Search No: COM8024

Level/Salary: SCL level 1 and level 2/4, $70,432 - $100,805 pa + Super - PSOSAA 2022 level 3, $79,156 - $84,977 pa pro rata + Super - PSOSAA 2022

Child Protection Workers/Field Workers have responsibilities covering all aspects of child protection work. They respond to concerns regarding the safety and wellbeing of children, taking legal action where necessary, and maintain positive links and strong working relationships with other government and non-government agencies.

To Access Detailed Information: Visit www.jobs.wa.gov.au and key in the Web Search No.

For specific Inquiries: Please contact **Elaine Roche** Assistant District Director, on **(08) 9215 1224** or email **elaine.roche@communities.wa.gov.au**.

Location: Kalgoorlie

Closing Date: 22 March 2024 at 4.00pm (WST)

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PUBLIC NOTICE

BEEHIVE GEOTECHNICAL ASSESSMENT

EOG Resources Australia Block WA-488 Pty Ltd (EOG) is planning to undertake geotechnical investigations in Commonwealth marine waters within permit area WA-488-P. The geotechnical investigations will take place in the Joseph Bonaparte Gulf, within a 50 km² area off the Western Australian coastline and are in relation to the Beehive-1 exploration drilling project and the Beehive multi-well drilling (both described below).

The geotechnical activity is planned to take place over a 2-week period between January 2024 and no later than December 2025. An Environment Plan (EP) for the activity was approved by NOPSEMA (National Offshore Petroleum Safety and Environmental Management Authority) on January 29, 2024, with activity timing contingent on equipment availability.

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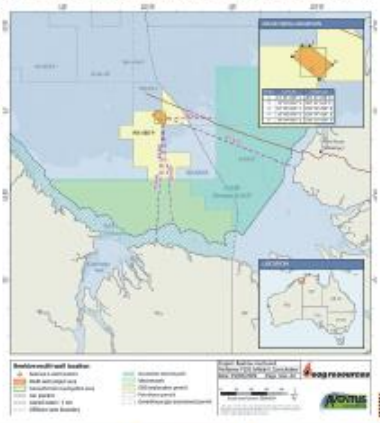
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For further information, please contact us at:
Email: australia@eogresources.com
Local Consultant Representative Phone: *0472 519 027*

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The West Australian

18 July 2024

PUBLIC NOTICES

Eni Energy Bonaparte Pty Ltd
ARBN 153 853 708
c/o Eni Australia Ltd
PO Box 6862 East Perth Western Australia 6892
Eni House, 226 Adelaide Terrace Perth WA 6000
Tel: +61 8 6208 3962

eni

Public notice - relevant persons for Petrel-3 and Petrel-4 Monitoring and Decommissioning Environment Plan

Eni is an international energy company committed to sustainable and responsible energy transition.

Eni is the operator of the Petrel Field in the Bonaparte Basin in North Western Australia.

The Petrel gas field is approximately 260km WSW of Darwin, and ~170km offshore of the WA coast within the Joseph Bonaparte Gulf.

Eni plans to decommission suspended wells, Petrel-3 and Petrel-4, within the Petrel Field. The wells have been suspended since the 1980s and will not flow in their current condition. Loss of well control is not a credible risk.

The activities for monitoring and decommissioning will include surveys to confirm that the condition of the seabed equipment on the wells remains unchanged during this suspended phase. The actual timing of the activities will depend on a number of factors, including vessel and rig availability and weather conditions.

Am I a 'relevant person' in relation to this work? You may be a relevant person if you or your organisation have functions, interests, or activities that may be affected by an offshore petroleum activity proposed under an environment plan.

You may be a relevant person if the monitoring and decommissioning of the Petrel wells may affect:

- your spiritual or cultural connection to the land and sea country
- your business and recreational activities, such as fishing and tourism
- the functions or responsibilities of your organisation

Providing Feedback:
By email on info@petreleni.com.au
By post at PO Box 6862 East Perth WA 6892
By phone on 1300 155 616 or
Scan the QR code to access online information at petreleni.com.au

PUBLIC NOTICE

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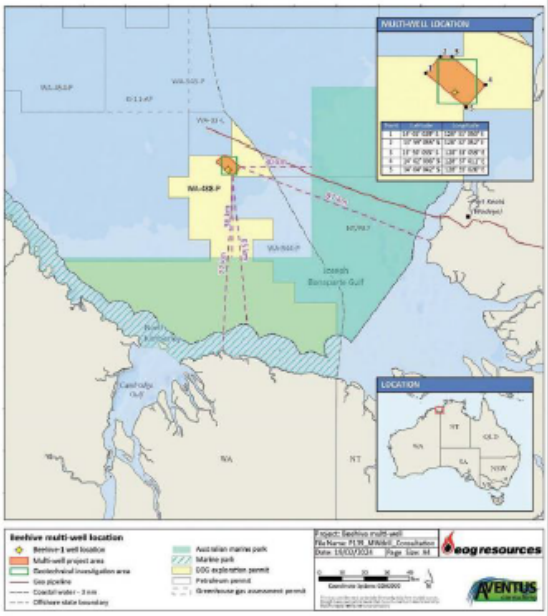
https://www.eogresources.com/australia or QR Code

The EP can also be found on the NOPSEMA website here:

Beehive Multi-Well Drilling: https://consultation.nopsema.gov.au/environment-division/7892/

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For further information, please contact us at:
Email: australia@eogresources.com
Local Consultant Representative Phone: *0472 519 027*
Mail: EOG Resources Australia Block WA-488 Pty Ltd
c/o Nerith Consulting, Level 31, 10 Eagle Street, BRISBANE QLD 4000



eogresources

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PERSONAL



Koori Mail

28 February 2024

BEEHIVE GEOTECHNICAL ASSESSMENT

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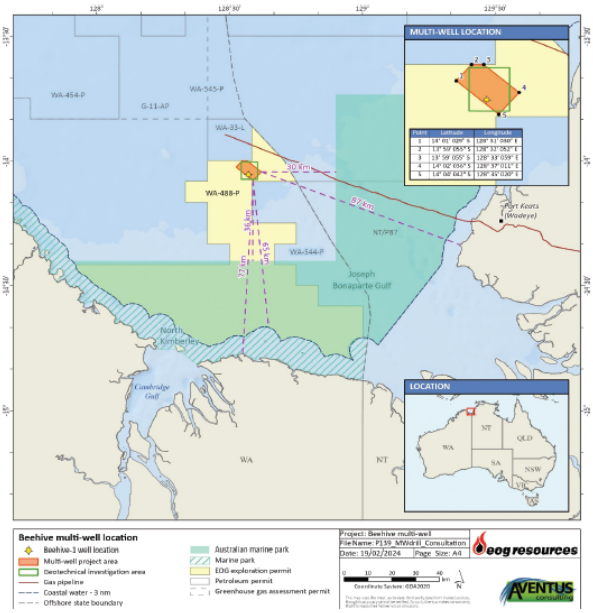
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Local Consultant Representative Phone: **0472 519 027**



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Notice of a non-claimant application for determination of native title in New South Wales

National Native Title Tribunal

Notification day: 13 March 2024

A 'non-claimant' application has been made to the Federal Court of Australia (Federal Court) seeking a determination that native title does not exist in the area described below. The Applicant has a non-native title interest in the area, which is set out in their application and summarised below.

Under the *Native Title Act 1993* (Cth), there can be only one determination of native title for an area. Unless there is a relevant native title claim, as defined in section 24FE, over the area described below on or before **12 June 2024**, the area may be subject to protection under section 24FA and **acts may be done which extinguish or otherwise affect native title**.

A person who claims to hold native title rights and interests in this area may wish to file a native title claimant application or become a party to this non-claimant application. These may be the only opportunities to have those rights and interests taken into account in the Federal Court's determination. Any other person may also wish to become a party.

If you want to become a party to this application, you must file a Form 5 (Notice of Intention to become a Party) with the Federal Court, **on or before 12 June 2024**. Further information regarding how to file a Form 5 is available from www.fedcourt.gov.au. After **12 June 2024**, you will need to seek leave from the Federal Court to become a party.

Applicant's name: Awabakal Local Aboriginal Land Council
Federal Court File No: NSD1505/2023
Non-native title interest: The applicant holds an estate in fee simple in relation to the areas comprising the application area but, pursuant to section 36(9) of the *Aboriginal Land Rights Act 1983* (NSW), the applicant's interest is subject to any native title rights and interests which existed in relation to the land immediately prior to its transfer to the applicant
Order sought by Applicant: The applicant seeks a determination that native title does not exist

Relevant LGAs: Cessnock and Newcastle City Councils
Description: The application area covers a combined area of about 0.45 ha over Lots 100 on DP1189336, 2414 on DP755247 and 7301 on DP1154500 and is located in the Hunter Region about 3.5 km, 7 km and 29 km respectively, west of Newcastle



For assistance and further information about this application, call Megan Harris on 07 3052 4921 or visit www.nntt.gov.au.

For all your advertising needs email: advertising@koorimail.com

PUBLIC NOTICE

BEEHIVE GEOTECHNICAL ASSESSMENT

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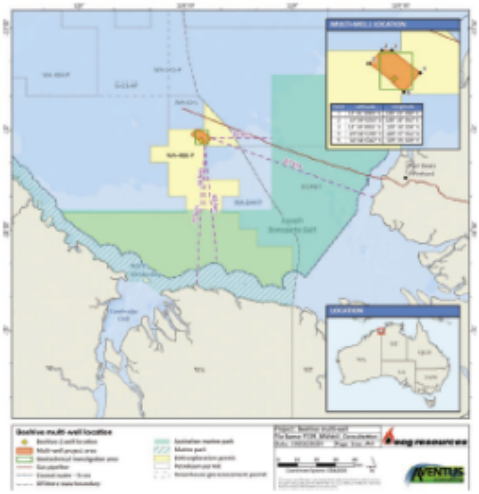
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Email: australia@eogresources.com
Local Consultant Representative Phone: **0472 519 027**



Koori Mail

31 July 2024

Notice of a non-claimant application for determination of native title in Queensland

National Native Title Tribunal

Notification day: 14 August 2024

A 'non-claimant' application has been made to the Federal Court of Australia (Federal Court) seeking a determination that native title does not exist in the area described below. The Applicant has a non-native title interest in the area, which is set out in their application and summarised below.

Under the *Native Title Act 1993* (Cth), there can be only one determination of native title for an area. Unless there is a relevant native title claim, as defined in section 24FE, over the area described below on or before **13 November 2024**, the area may be subject to protection under section 24FA and **acts may be done which extinguish or otherwise affect native title.**

A person who claims to hold native title rights and interests in this area may wish to file a native title claimant application or become a party to this non-claimant application. These may be the only opportunities to have those rights and interests taken into account in the Federal Court's determination. Any other person may also wish to become a party.

If you want to become a party to this application, you must file a Form 5 (Notice of intention to become a Party) **with the Federal Court, on or before 13 November 2024.** Further information regarding how to file a Form 5 is available from www.fedcourt.gov.au. After **13 November 2024**, you will need to seek leave from the Federal Court to become a party.



Applicant's name: Todd TBA Property Pty Ltd ACN 665 768 267
Federal Court File No: QUD339/2024
Non-native title interest: The applicant is the Registered Lessee of Lot 4281 on Crown Plan PH362
Order sought by Applicant: The applicant seeks a determination that native title does not exist

Description: The application area covers about 276 sq km comprising Lot 4281 on Crown Plan PH362 and is located about 14 km south east of Jundah
Relevant LGA: Barcoo Shire Council

For assistance and further information about this application, call Sylvia Jagtman on 07 3052 4368 or visit www.nntt.gov.au.



TREATY AUTHORITY

PUBLIC NOTICE OF THE TREATY AUTHORITY

Throughout the Treaty process, the Treaty Authority will make public notifications to ensure the public is aware of important milestones and events.

PUBLIC NOTICE:

The Treaty Authority gives notice:

1. under clause 18.3(a) of the Treaty Negotiation Framework, that the First Peoples' Assembly of Victoria has been entered onto the Negotiations Database as the First Peoples' Representative Body for the purposes of Statewide Treaty negotiations; and
2. under clause 18.4(a) of the Treaty Negotiation Framework, that the Comment and Dispute Period is underway and will end on 17 September 2024. During this period, First Peoples may comment on, or raise a dispute about, whether the First Peoples' Assembly of Victoria's meets the Minimum Standards to be the First Peoples' Representative Body.

For more information and to see the full Public Notice please visit treatyauthority.au.

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Beehive Multi-Well Drilling:
https://consultation.nopsema.gov.au/environment-division/7889/

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Local Consultant Representative
Phone: 0472 519 927
Mail: EOG Resources Australia Block WA-488 Pty Ltd.
c/o Xenith Consulting, Level 31, 10 Eagle Street,
BRISBANE QLD 4000

