Eureka 3D
MARINE SEISMIC SURVEY

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ENVIRONMENT PLAN

Rev 6

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Klarite

Pilot Energy

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Prepared by:

Klarite Pty Ltd

Prepared for:

Pilot Energy Limited

Michael Lonergan
Head of Upstream

Suite 2, 100 Havelock Street
West Perth, WA, 6005

T: +61 448 080 177
E: mlonergan@pilotenergy.com.au

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1 INTRODUCTION

1.1 EP summary

This Environment Plan (EP) summary has been prepared from material provided in this EP. The summary consists of the following as required by section 35:

EP summary material requirement	Relevant section of EP containing EP summary material
The location of the activity	Section 3.1
A description of the receiving environment	Section 4
A description of the activity	Section 3.3
Details of the environmental impacts and risks	Sections 7 and 8
The control measures for the activity	Sections 7 and 8
The arrangements for ongoing monitoring of the titleholder's environmental performance	Section 10
Response arrangements in the Oil Pollution Emergency Plan	Appendix E
Consultation undertaken	Section 0 and Appendix D
Details of the titleholders nominated liaison person for the activity	Section 1.3.

1.2 Scope of this environment plan

Pilot Energy Limited (Pilot) is proposing to undertake the Eureka 3D marine seismic survey (hereafter referred to as the Eureka 3D MSS) in exploration permit area WA-481-P, Production Licence WA-31-L and an area of open acreage, which are located on the mid-west coast of Western Australia (WA), in the northern Perth Basin. The purpose of the Eureka 3D MSS is to collect 3D geophysical data about the underlying rock types to inform oil and gas exploration.

This EP has been prepared in accordance with the requirements of the *Offshore Petroleum and Greenhouse Gas Storage Act 2006* (OPGGS Act) and associated Offshore Petroleum and Greenhouse Gas Storage (Environment) Regulations 2023 (OPGGS (E) Regulations). It has also been prepared with reference to the Environment Plan Content Requirements Guidance Note (2020) produced by the National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA).

1.3 Titleholder and Nominated Liaison Person

Pilot is an Australian Securities Exchange listed oil and gas exploration and development company (ASX:PGY). Pilot holds a 21.25% interest in the producing Cliff Head Oil field and Cliff Head Infrastructure (WA-31-L), located in the nearshore North Perth Basin. Pilot also holds a 100% working interest in the exploration permit WA-481-P, which surrounds WA-31-L. Pilot is taking a lead role in the energy transition in WA and plans to leverage its existing and ongoing oil and gas operations and infrastructure to cornerstone the development of carbon management projects.

Pilot is currently the sole titleholder of Exploration Permit WA-481-P and holds a 100% working interest in the permit. Titleholder nominated liaison person details are provided in Table 1-1 in accordance with section 23 of the OPGGS (E) Regulations. If there is a change in the Titleholder, the Titleholder's nominated liaison person or a change in the contact details for the Titleholder or liaison person, Pilot will notify NOPSEMA and provide the updated details (as described in Section 10 of this EP).

Any seismic data acquisition that occurs in the Production Licence of WA-31-L will be undertaken subject to an Access Authority (AA) granted by the National Offshore Petroleum Titles Administrator (NOPTA). Seismic acquisition occurring over open acreage will be undertaken subject to a Special Prospecting Authority (SPA) granted by NOPTA.

Table 1-1: Details of WA-481-P titleholder and nominated liaison person

Titleholder details	Liaison person details
Pilot Energy Limited ABN: 86 115 229 984	Mike Lonergan Business Address: Suite 2, 100 Havelock Street West Perth, WA, 6005 Telephone number: +61 448 080 177 Email address mlonergan@pilotenergy.com.au